

FILE NOTATIONS

Entered in NID File

_____✓_____

Entered On S R Sheet

_____✓_____

Location Map Pinned

_____✓_____

Card Indexed

_____✓_____

I W R for State or Fee Land

_____✓_____

Checked by Chief

_____R.L.L._____

Copy NID to Field Office

_____✓_____

Approval Letter

_____✓_____

Disapproval Letter

_____✓_____

COMPLETION DATA:

Date Well Completed _____

Location Inspected

_____✓_____

OW_____ WW_____ TA_____✓_____

Bond released

GW_____ OS_____ PA_____

State of Fee Land

_____✓_____

LOGS FILED

Driller's Log_____

Electric Logs (No.)_____

E_____ I_____ E-I_____ GR_____ GR-N_____ Micro_____

Lat_____ Mi-L_____ Sonic_____ Others_____

DRAWING
CONTRACTOR

George O. Larsen

EL ~~5-2234~~
4660-3868 5-11-57

Verbal Approval given by Jack Feight
for 90 day term 9-24-62

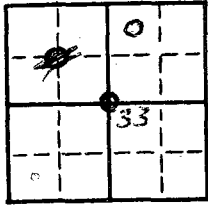
Verbal approval for 90 day extension given
by Jack Feight 9-24-62.

Jack Feight called George Larsen on
1-13-65. Mr. Larsen stated that he would
come in within 2 days and fill
out a log sheet. If he has not
come in by Jan 19, 1965 we are to contact
Ron Boyce.

Please Note: In the future no further drilling
can be approved unless application is accompanied
with a Certified Surveyor's Plat.
H.W.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 27, 1962

Well No. Carter #1 is located 660 ft. from N line and 660 ft. from E line of Sec. 33
NW NE 1/4 of 33 1 So. 7W USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Hidden Valley Wildcat Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6640 feet. gr.

A drilling and plugging bond has been filed with State Oil & Gas Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

6000' Tertiary GreenRiver test

Surface conductor 10 3/4" to 150'

Rotary tools & air drilling

Surface formation----Tertiary, Uinta fm.

Spud date: April 2, 1962

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company ZION PETROLEUM CORP.

Address 1006 So. State
Salt Lake City, Utah

By Howard Blaxter Tabio
 Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

March 29, 1962

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attn: Elwood B. Carter, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Carter #1, which is to be located 660 feet from the north line and 1980 feet from the east line of Section 33, Township 1 South, Range 7 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FREIGHT, Executive Director
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 3-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

**Zion Petroleum Corporation
Attn: Elwood B. Carter, President**

**March 29, 1962
Page Two**

**Address all other forms of communication to the Utah State Oil
and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City,
Utah.**

**Please have the enclosed "Minimum Safety Requirements" notice
posted in a conspicuous place on the drilling location.**

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT,
EXECUTIVE DIRECTOR**

CSF:kb

**cc: Utah State Land Board
Salt Lake City, Utah**

Enclosure

July 10, 1962

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #1, Sec. 33,
T. 1 S, R. 7 W., Duchesne
County, Utah.

Gentlemen:

As of yet we have not received any reports as to the status of the above mentioned well, which was filed with this office March 29, 1962.

Would you please advise us as to the present status of this well as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

August 23, 1962

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #1
Sec. 33, T. 1 S, R. 7 W.,
Duchesne County, Utah

Gentlemen:

This is to notify you that our approval to drill the above mentioned location is hereby terminated. If and when you should decide to drill this location, it will be necessary for you to again file a notice of intention to drill and obtain this Commission's approval.

Should any attempt be made to move onto and/or spud said location without notifying this Commission, we will deem it necessary to request the Attorney General to take necessary legal action.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

September 11, 1962

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #1
Sec. 33, T. 1 S, R. 7 W.,
Duchesne County, Utah

Gentlemen:

Referench is made to our letter of March 29, 1962, with regard to a plat being filed with this office for the above mentioned well in accordance to Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission.

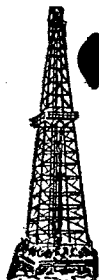
As of this date, we are still not in receipt of this plat. Your prompt attention to this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp



ZION PETROLEUM, INC.

SALT LAKE CITY OFFICE
1006 SO. STATE
PHONE 355-2234

FIELD OFFICE
TABIONA, UTAH
PHONE 589-2345

October 4, 1962

Mr. Cleon B. Feight, Executive Director
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Sir:

We are now completing our roads, canal, and location to drill an oil well in Section 33, Township 1 South, Range 7 West, Uintah Special Meridian, known as Carter No. 1, Duchesne County, for Zion Petroleum, Inc.

We, therefore, wish your approval to reinstate our previous application. Everything is the same as originally applied for.

Very truly yours,

ZION PETROLEUM, INC.


Elwood B. Carter, President

P.S. Please send a copy of approval to Elwood B. Carter, Field Office, Tabiona, Utah.

November 5, 1962

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attn: Elwood B. Carter, President

Gentlemen:

This is to acknowledge receipt of your letter dated October 4, 1962, to reinstate Well No. Carter #1, which is located 660 feet from the north line and 1980 feet from the east line of Section 33, Township 1 South, Range 7 West, USM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, as stated in our letters of March 29, 1962 and September 11, 1962, this approval is conditional upon a Plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

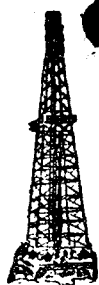
Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp
Encl.



ZION PETROLEUM, INC.

SALT LAKE CITY OFFICE
1006 SO. STATE
PHONE 355-2234

FIELD OFFICE
TABIONA, UTAH
PHONE 589-2345

George - Enclosed Well Log. Have your wife
Type this out in triplicate and send 2 Copies to Skelton & Son.
Spudded in November 23rd 1962 - Following is the well log.

Sample Nos
1-0' to 30' ft Gravel set 30 ft of 14 inch Conductor Pipe
2-30' to 38' Red shale & Gravel
3-38' to 43' Red sandy shale
4-43' to 54' Red to white Sandy Shale
5-54' to 60' Sandy conglomerate
6-60' to 76' Red clay shale
7-76' to 87' white Sandstone-shale
8-87' to 95' Sandy conglomerate
9-95' to 105' Red sandy shale
10-105' to 111' Sandy Red shale, Clay
11-111' to 122' Red sandy Clay shale
12-122' to 130' white Cherty Sandstone
13-130' to 139' white Cherty Sandstone
14-139' to 147' Red sandy shale
15-147' to 156' white Sandstone
16-156' to 166' white Cherty Sandstone
17-166' to 171' Varied Colored Sandstone
18-171' to 181' whitish Sandstone
19-181' to 193' Red sandy shale
20-193' to 204' white Cherty Sandstone
21-204' to 215' white Sandstone
22-215' to 228' whitish Cherty Sandstone
23-228' to 235' Red sandy Clay shale
24-235' to 242' Red Clay shale
25-242' to 253' Red Sandy Clay shale
26-253' to 263' Sandy Red shale
27-263' to 274' Sandy Red fine sand
28-274' to 290' Coarse Cherty Sandstone
29-290' to 300' Varicolored Sandstone
30-300' to 309' Varicolored Sandstone
31-309' to 320' Sandy Red shale
32-320' to 329' Fine Grained white Sandstone
33-329' to 339' Coarse whitish Sand
34-339' to 350' white Cherty sandy shale
35-350' to 360' Cherty Coarse sandy conglomerate
36-360' to 367' mixed colored Sandstone
37-367' to 374' Red Sandy shale
38-374' to 386' Reddish white sandy shale
39-386' to 393' Fine Grain Red sandstone
40-396' to 400' Fine Grain Red sandstone
41-400' to 408' mixed colored Sandstone
42-408' to 418' Coarse Dark Cherty Sandstone
43-418' to 433' Fine Grained white Sandstone
44-433' to 448' Coarse Cherty Various Colored Sstr
45-448' to 461' Red Fine Sandy Shale
46-461' to 470' Red Clay Shale Sandy
47-470' to 478' Red Fine Grained Sandy shale
48-478' to 486' Red Clay shale
49-486' to 497' Red Fine Sandy Shale
50-497' to 508' Cherty fine Sandy Red shale
51-508' to 522' Cherty fine Sandy Red shale
52-522' to 534' Red Sandy fine shale
53-534' to 543' Red Fine Sandy shale
54-543' to 551' Red Shale Cherty
55-551' to 564' Coarse Cherty Varicolored Shale
56-564' to 571' Reddish Cherty Sandy shale
57-571' to 583' Varicolored Coarse Sandy shale

Weathered in on
Dec 21-1962 -

Commenced operations
again on Feb 5-1963
Hed more hole to

Spilled and ... Received
... to set 10 3/4"
... in 15' telephone conversation
... the 500 ft depth of Eric

Wonder how come George's
wife didn't type these in
duplicate as requested by E.B. Carl
on first line. (Chuckle)
Sammy

1-54' Red to white	40-396' 400' Tm
54-61' Sandy Conglomerate.	41-400' 408' mixed colors
61-67' Red Clay shale	42-408' 418' Coarse Dark Cherty Sandstone
67-87' White Sandstone-shale	43-418' 433' Fine Strained white Sandstone
87-95' Sandy Conglomerate.	44-433' 448' Coarse Cherty Various Colored Sandstone
95-105' Red Sandy Shale	45-448' 461' Red Fine Sandy Shale
105-111' Sandy Red Shale, Clay	46-461' 470' Red Clay Shale Sandy.
111-122' Red sandy Clay shale	47-470' 478' Red Fine Strained Sandy Shale
122-130' White Cherty Sandstone	48-478' 486' Red Clay shale
130-139' White Cherty Sandstone	49-486' 497' Red Fine Sandy Shale
139-147' Red sandy shale	50-497' 508' Cherty fine Sandy Red Shale
147-156' White Sandstone	51-508' 522' Cherty fine Sandy Red shale
156-166' White Cherty Sandstone	52-522' 534' Red Sandy Fine Shale
166-171' Varied Colored Sandstone	53-534' 543' Red Fine Sandy shale
171-181' Whitish Sandstone	54-543' 551' Red Shale Cherty
181-193' Red Sandy Shale	55-551' 564' Coarse Cherty Various Colored Sandstone
193-204' White Cherty Sandstone	56-564' 571' Reddish Cherty Sandy shale
204-215' White Sandstone	57-571' 583' Varicolored Coarse Sandy shale
215-228' Whitish Cherty Sandstone	
228-238' Red sandy Clay shale	
238-257' Red Clay shale	
257-274' Red Sandy Clay shale	
274-290' Sandy Red shale	
290-300' Sandy Red fine Sand	
300-309' Coarse Cherty Sandstone	
309-320' Varicolored Sandstone	
320-329' Sandy Red shale	
329-339' Fine Strained white Sandstone	
339-350' Coarse whitish Sand	
350-360' White Cherty sandy Shale	
360-366' Cherty Coarse Sandy Conglomerate	

Weathered in on
Dec. 21-1962.

Commenced operation
Again on Feb. 5-1963.
Pumping Hole to

Twelve and 1/2 inch to set Surface Casing. Received
Remission from Oil & Gas Commission to set 10 3/4"
Surface Casing to 500' and Cement In By Telephone Conversation
Pumping is not yet completed to the 500 ft Sept as of 8/11

FIELD OFFICE
TAMONA, UTAH
PHONE 897-2145

Sample Nos
10' to 20' ft Gravel set 30 ft of 1 1/4 inch Conductor Pipe
10' to 20' ft Red shale & gravel 360' to 367' mixed colored Sandstone.
20' to 25' ft Red sandy shale 367' to 374' Red sandy shale
25' to 30' ft Red to white Sandy Shale 374' to 386' Reddish white sandy shale
30' to 35' ft Sandy Conglomerate. 386' to 393' Fine Grain Red sandstone
35' to 40' ft Red Clay shale 393' to 400' Fine Grain Red sandstone
40' to 45' ft White Sandstone-shale 400' to 408' Mixed colored Sandstone
45' to 50' ft Sandy Conglomerate. 408' to 418' Coarse Dark Cherty Sandstone
50' to 55' ft Red sandy Shale 418' to 433' Fine Grained white Sandstone
55' to 60' ft Sandy Red Shale, Clay 433' to 448' Coarse Cherty Various Colored Sandstone
60' to 65' ft Red sandy Clay shale 448' to 461' Red Fine Sandy Shale
65' to 70' ft Red sandy Clay shale 461' to 470' Red Clay Shale Sandy.
70' to 75' ft White Cherty Sandstone 470' to 478' Red Fine Grained Sandy Shale
75' to 80' ft White Cherty Sandstone 478' to 486' Red Clay shale
80' to 85' ft Red sandy shale 486' to 491' Red Fine Sandy Shale
85' to 90' ft White Sandstone 491' to 508' Cherty fine Sandy Red Shale
90' to 95' ft White Cherty Sandstone. 508' to 522' Cherty fine Sandy Red shale
95' to 100' ft Varied Colored Sandstone 522' to 534' Red Sandy Fine Shale
100' to 105' ft Whiteish Sandstone 534' to 543' Red Fine Sandy shale
105' to 110' ft Red sandy Shale 543' to 551' Red Shale Cherty
110' to 115' ft Red sandy Shale 551' to 564' Coarse Cherty Various Colored Sandstone
115' to 120' ft White Cherty Sandstone 564' to 571' Reddish Cherty Sandy shale
120' to 125' ft White Cherty Sandstone 571' to 583' Varicolored Coarse Sandy shale
125' to 130' ft Red sandy Clay shale
130' to 135' ft Red Clay shale
135' to 140' ft Red sandy Clay shale
140' to 145' ft Red sandy Clay shale
145' to 150' ft Sandy Red shale
150' to 155' ft Sandy Red fine Sand
155' to 160' ft Coarse Cherty Sandstone
160' to 165' ft Varicolored Sandstone
165' to 170' ft Varicolored Sandstone
170' to 175' ft Sandy Red shale
175' to 180' ft Fine Grained white Sandstone
180' to 185' ft Coarse whiteish Sand
185' to 190' ft White Cherty sandy Shale
190' to 195' ft Cherty Coarse Sandy Conglomerate

Weathered in on
Dec. 21-1962.

Commenced operation
again on Feb. 5-1963.
Piercing Hole to

Weathered in on
Dec, 21-1962-

Commenced operation
again on Feb. 5-1963.
Reaming Hole to

Twelve and 1/2 inch to set Surface Casing. Received
Permission from Oil & Gas Commission to set 10 3/4"
Surface Casing to 500' and Cement In. By Telephone Conversation
Casing is not yet completed to the 500 ft depth as of 8:00

January 9, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #1
Sec. 33, T. 1 S, R. 7 W., (USM)
Duchesne County, Utah

Gentlemen:

On January 8, 1963, I made an inspection of the above mentioned well. There were no personnel on location to inquire about the status of the operations, however, it was last reported that a depth of 625' had been reached.

It was observed that no blowout preventor is being used, and no surface casing could be found set in the hole. Before drilling commences, it would be advisable to set a minimum of 150' of surface casing (if not already accomplished), and install the necessary blowout preventor.

Your cooperation in the above matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:enp

cc: Industrial Commission of Utah

January 22, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #1
Sec. 33, T. 1 S, R. 7 W., (USM)
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of December, 1962, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

Encl. (Forms)

February 19, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #1
Sec. 33, T. 1 S, R. 7 W., (USM)
Duchesne County, Utah

Gentlemen:

Please refer to our letter of January 22, 1963. Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1962 and January, 1963 for the subject well. Rule G-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

Encl. (Forms)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Tabiona

The following is a correct report of operations and production (including drilling and producing wells) for

March 18, 1963.

Agent's address 1006 So. State

Company Zion Petroleum Corporation

Salt Lake City, Utah

Signed Geo O. French

Phone _____

Agent's title Sec.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
33	1 So	7 W	No. 1	see back	none	none	none	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

(2) Producing Wells:

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

(3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

(4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

Report to 3-18-63

T.D. 583 feet.

Shut down due to weather Dec. 21, 1962 to Feb. 5, 1963.

Reaming Hole to 12 $\frac{1}{2}$ -inch preparatory to setting
10-3/4" surface casing.

Lost tools in hole at 330', 2-21-63.

Recovered fish, 2-25-63.

Reaming at 470 feet, 3-18-63.

MAR 26 1963

March 10 - 3 - at approximately 470' ft on
reaming. Delay caused by fishing for tools
Hope to Cement casing this week. -

E. Hart

May 21, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

PH 6 LINDA

Re: Well No. Carter #1
Sec. 33, T. 1 S, R. 7 W., (USM)
Duchesne County, Utah

1-848-5675 ← 1987

Gentlemen:

You will note in our letter of November 5, 1962, that the approval to drill this well was conditional upon a plat being furnished this office as required by Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

As of yet, we have not received said plat nor have we received the Monthly Report of Operations, Form OGCC-4, for the month of April, 1963 in accordance with Rule C-22 (1), of the above rules and regulations.

We would certainly appreciate very much receiving you help in obtaining the above items. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Clarella N. Peck
CLARELLA N. PECK
RECORDS CLERK

cnp

September 11, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter #1
Sec. 33, T. 1 S, R. 7 W., (UEM)
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations. Due to the fact that this well was only drilled to a total depth of 583 feet you probably did not run electric and/or radio-activity logs, however, we must have a written statement from you of this in order to keep our records accurate.

Also, we have never received the surveyor's plat for this well and your #2 Carter Well which is presently drilling.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward the electric logs, if run, along with the surveyor's plats for both your wells as soon as possible.

We will not be able to approve any more wells by your company until such time as the information requested is received. Also, if we do not hear from you within a reasonable time, we will "regretfully" turn this matter over to the Attorney General's Office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLADELLA N. PRICK
RECORDS CLERK

cnp

cc: Elwood B. Carter,
Field Office, Tabiona, Utah

October 15, 1963

Mr. Ronald Boyce,
Deputy Attorney General
Room 236 State Capitol Building
Salt Lake City, Utah

Re: Zion Petroleum Corporation
Well No. Carter Fee #1
Sec. 33, T. 1 S, R. 7 W., (USM)
Duchesne County, Utah

Dear Ronald:

As you can see by the correspondence in the attached file, we have been unable to obtain information on the above mentioned well. Would you please see what you can do about forcing these people to comply with the Rules and Regulations of this Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

Attachment

OFFICE OF THE ATTORNEY GENERAL
STATE CAPITOL
SALT LAKE CITY, UTAH

December 27, 1963

Zion Petroleum Corporation
1006 South State
Salt Lake City, Utah

Attention: Elwood B. Carter, President

Re: Well No. Carter Fee #1
Sec. 33, T. 1 S., R. 7 W. (USM)
Duchesne County, Utah

Gentlemen:

The Oil and Gas Conservation Commission informs us that as yet you have failed to comply with the rules of the Commission relating to the filing of oil and gas Form OGCC-4, being the oil and gas well logs on the above described well. You have previously indicated a willingness to file these forms, but have apparently as yet not done so. Unless the appropriate form is filed not later than January 3, 1964, we will commence court action to enforce your compliance.

Yours very truly,

A. PRATT KESLER
Attorney General

RONALD N. BOYCE
Chief Assistant Attorney General

RNB/ej

cc: Oil & Gas Cons. Comm.

April 1, 1965

Mr. Ronald Boyce
Asst. to Attorney General
236 State Capitol Building
Salt Lake City, Utah

Re: ZION PETROLEUM CORPORATION
Well No. Carter #1
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Dear Mr. Boyce:

On March 27, 1962, Zion Petroleum Corporation, 1006 South State, Salt Lake City, Utah, filed notice to drill the Carter #1 well, 660 FNL, 1980 FEL, Sec. 33, T. 1 S., R. 7 W., USM, Duchesne County, Utah. A plugging bond in the amount of \$5,000 covering wells drilled in SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 33, above township and range, was included with the filing.

This well was approved conditional upon a well plat being filed with this office, which to date has never been received. The well was spudded and drilled to a depth of 583 feet. During this time only one "Report of Operations and Well Status Report" was filed. For all practical purposes, we have been unable to receive information on operations on this well and cannot determine whether any possible underground contamination or waste is taking place because we have no record of hole depths, casing depths, quantities of cement or shows of oil, gas and water encountered. From the information we do have, we can only assume the worst.

Therefore, we are requesting your office to commence the necessary legal action to have this well plugged.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:pcp

Enclosures: Notice of Intention to Drill
Bond

April 9, 1965

Zion Petroleum, Inc.
Tabiona, Utah

Attention: Mr. Elwood Carter

Re: ZION PETROLEUM, INC.
Carter Well #1
Carter Well #2
Sec. 33, T. 1 S., R. 7 W., USM
Duchesne County, Utah

Dear Mr. Carter:

On this date Mr. Louis Wells discussed with me the possibility of re-entering and deepening the Carter Well #2 for Zion Petroleum, Inc.

I informed Mr. Wells that this office has made formal request of the State Attorney General's office to initiate legal action to have the Carter Well #1 and Carter Well #2 plugged.

We will not approve the re-entering and deepening of the Carter #2 well until such time as the Carter #1 well is plugged and abandoned to this office's satisfaction. I informed Mr. Wells of our requirements and supplied him with the necessary forms.

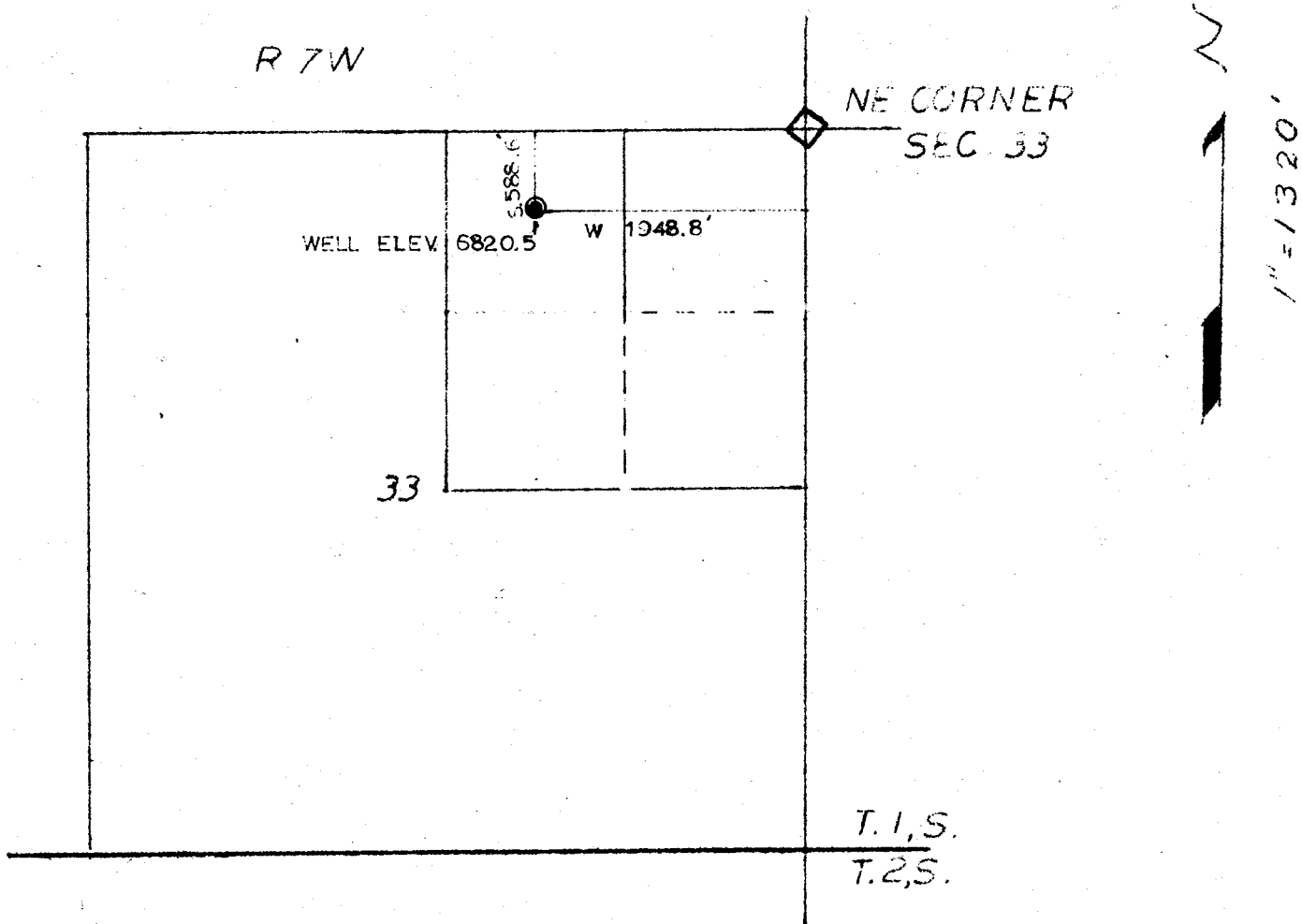
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:pcp

cc: Mr. Louis F. Wells
226 Atlas Building
Salt Lake City, Utah



CERTIFICATE OF SURVEY

I hereby certify that on the 23rd day of April, 1965, I made a survey for the location of a oil well located in the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 33, Twp. 1 South Rg. 7 West, Uinta Special Base and Meridian.

The well is located 1948.8 feet West and 588.6 South of the Northeast Corner of Section 33, Twp. 1 South, Rg. 7 West.

The ground elevation of this well is 6820.5 feet

John Elwood Neff
Surveyor License # 1101

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Zion Petroleum Inc. Carter # 1 Unit Sec 33 1 S 7 W UBM
1006 So State
 Operator Zion Pet. Address Salt Lake City Phone EL5-2234
 Contractor Baldwin & Son. Address Lehi Utah Phone _____
 Location NW 1/4 NE 1/4 Sec. 33 T. 1 S R. 7 W Duchesne County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
329'	339'	Hole fill up	Fresh <input checked="" type="checkbox"/>
400	448	Increased fill up	Fresh <input checked="" type="checkbox"/>

(Continued on reverse side if necessary)

Formation Tops:

Surface Tertiary, Duchesne River ☒

Remarks:

These two zones in the Duchesne River formation produced sufficient water for drilling with cable tools. ☒

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Zion Petroleum Inc.

3. ADDRESS OF OPERATOR

1006 So. State, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C NW 1/4 NE 1/4 Sec. 33 T 1 S, R 7 W., UBM. Duchesne Co.

At top prod. interval reported below

At total depth 583'

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Carter # 1 ✓

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Same

12. COUNTY OR PARISH

Duchesne ✓

13. STATE

Utah

15. DATE SPUDDED

Nov 23, 62

16. DATE T.D. REACHED

Dec. 21, 62

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6668

19. ELEV. CASINGHEAD

* None

20. TOTAL DEPTH, MD & TVD

583 ✓

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

none

surface to 583

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

no production

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

Sample ✓

27. WAS WELL CORED

no ✓

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30' of 14" conductor		pipe set at	surface. ✓		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none ✓	

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
TERT, DUCHSSENE RIVER.	SUR	—				
	329	339'	SS. CL-WH. CR-Mgr. S-ANG. rd.			
	400	448'	SS. WH-GT CR-Mgr. cherty.			

COMPANY: ZION PETROLEUM

UT ACCOUNT #

SUSPENSE DATE: JULY 1, 1987

JIM THOMPSON IS WORKING
ON THIS. PLEASE CHECK
WITH HIM.

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MELINDA CARTER (ELWOOD'S WIFE)

CONTACT TELEPHONE NO.: 1-848-5675 IN TAIKONAH

SUBJECT: STATUS & PLANS -

CARTER #1 33, 15, 7W DUCH 43-013-11450

CARTER #2 33, 15, 7W DUCH 43-013-11451 PPA

(Use attachments if necessary)

RESULTS: ELWOOD HAS ADVANCED ALZHEIMER'S DISEASE, AND LINDA ADVISES THAT
THEIR SONS VERN & NEWELL ARE NOW RESPONSIBLE FOR THE BUSINESS. VERN IS
PRES, AND CAN OFTEN BE REACHED AT ELWOOD'S HOME; AND NEWELL IS SEC., AND
CAN BE REACHED AT HIS SLC RESIDENCE 322-3832 (NO ANSWER THIS MORNING).

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 5-12-87

CARTER #1 RECORDS REVIEW

MAR 27, 1962 - APD
MAR 29, 1962 - APPROVAL
AUG 23, 1962 - APPROVAL TERMINATED
SEP 17, 1962 - ON SITE ... WELL SPUN TO PLUS CONDUCTOR
OCT 4, 1962 - REQUEST TO RIENSTATE DRILLING APPROVAL
NOV 5, 1962 - APPROVAL
FEB 5, 1963 - DRILLING @ 583'
MAR 26, 1963 - OPNS - CHANGING DRILLING CONTRACTOR
OCT 15, 1963 - ODGM ASKS AG OFFICE FOR COMPLIANCE HELP
APR 1, 1965 - ODGM ASKS AG OFFICE TO GO AGAINST BOND TO P&A
JUN 18, 1965 - FILE MEMO ... POSSIBLE CONVERSION TO WATER WELL
AUG 5, 1986 - FIELD INSPECTION BY JIMMIE THOMPSON (ODGM)
ADVISES WELL AND SITE ARE AS LAST OBSERVED
IN 1965. (PHOTOS ATTACHED)
MAY 1987 - DIV OF WATER RIGHTS ADVISES THAT NO APPROVAL WAS
GIVEN FOR CONVERSION TO WATER WELL.

APPARENTLY, THE POSSIBILITY OF CONVERSION SIDETRACKED THE AG
FROM GOING AFTER BOND FOR P&A.

THE WELL IS CURRENTLY CARRIED IN A "TA" STATUS, BASED UPON THE
FIELD INSPECTION REPORT OF 8-5-86 AND A NOTATION ON THE CARD,
BUT I DON'T SEE ANY SUPPORTING EVIDENCE IN THE FILE.

ACTION
ITEM { THIS WELL SHOULD LIKELY BE CHANGED TO "OPNS" STATUS.
IT WAS NEVER DRILLED TO THE PLANNED TD OF 6,000'.

SAME TYPE OF PROBLEM WITH THE CARTER #2

John
5-13-87

(under 2)

ZION PETRO

5-15-87

Jim,

Let's start the ball rolling on this.

- ① Review Norm's info.
- ② Contact operator & request cleanup.
- ③ Advise Norm that we are following up.
- ④ Followup w/ letter to operator.

—JRIB

c. LISTS

4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
8. SUSPENSE FILE REVIEW
9. FYI - NECESSARY ACTION

12. OTHER - SEE NOTES

NOTES: 12 -
JOHN PLEASE REVIEW THE "ACTION ITEM" ON BACK OF THE
TELEPHONE CONTACT DOCUMENTATION, AND ADVISE WHAT (IF ANY)
ACTION YOU WOULD LIKE WELL RECORDS TO TAKE.

TAX, form

COMPANY: ZION PETROLEUM

UT ACCOUNT #

SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MELINDA CARTER (ELWOOD'S WIFE)

CONTACT TELEPHONE NO.: 1-848-5675 IN TAIIONA

SUBJECT: STATUS & PLANS -

→ CARTER #1 33, 15, 7W DUCH 43-013-11450

CARTER #2 33, 15, 7W DUCH 43-013-11451

(Use attachments if necessary)

RESULTS: ELWOOD HAS ADVANCED ALZHEIMER'S DISEASE, AND LINDA ADVISES THAT
THEIR SONS VERN & NEWELL ARE NOW RESPONSIBLE FOR THE BUSINESS. VERN IS
PRES, AND CAN OFTEN BE REACHED AT ELWOOD'S HOME; AND NEWELL IS SEC., AND
CAN BE REACHED AT HIS SLC RESIDENCE 322-3832 (NO ANSWER THIS MORNING).

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 5-12-87

CARTER #1 RECORDS REVIEW

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SAME TYPE OF PROBLEM WITH THE CARTER #2

John
5-13-87

COMPANY: ZION PETROLEUM

UT ACCOUNT # _____

SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: MELINDA CARTER (ELWOOD'S WIFE)

CONTACT TELEPHONE NO.: 1-848-5675 IN TAIKONA

SUBJECT: STATUS & PLANS -

→ CARTER #1 33, 15, 7W DUCH 43-013-11450

CARTER #2 33, 15, 7W DUCH 43-013-11451

(Use attachments if necessary)

RESULTS: ELWOOD HAS ADVANCED ALZHEIMER'S DISEASE, AND LINDA ADVISES THAT

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CAN BE REACHED AT HIS SLC RESIDENCE 322-3832 (NO ANSWER THIS MORNING).

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 5-12-87



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

120311

May 20, 1987

Mr. Newell Carter
950 West 300 North
Salt Lake City, Utah 84116

TA

43-013-11450

Dear Mr. Carter:

RE: Carter Well No. 1, Sec. 33, T. 1S, R. 7W, Duchesne County, Utah

On August 5, 1986, a field inspection was performed at the Carter #1 well. It was found that the well has not been properly plugged or temporarily abandoned. Because of the substantial length of time which the well has been inactive, the Division of Oil, Gas and Mining requests that you either properly plug, temporarily abandon, or convert it to a water well. It is also requested that you respond within 30 days concerning this matter.

Rule 315(c) of the Oil and Gas Conservation General Rules states that "a dry or abandoned well must be plugged so that oil, gas water, or other substance will not migrate through the well bore from one formation to another."

If the well is to be retained for future use, the well should be temporarily abandoned. Rule 315(i) states that the well will be determined to be temporarily abandoned if operations have ceased, any interval open to the well bore has been properly sealed with a cement or bridge plug, and the well bore is isolated to prevent migration of fluids through or out of the well.

Rule 315(f) also allows that as an alternative to plugging the well, "the landowner of the surface of the land affected may assume liability for any well capable of conversion to a water well ...". This is accomplished by sending a letter assuming such liability to the Division and by filing an application for underground water with the Utah Division of Water Rights.

Page 2
Mr. Newell Carter
May 20, 1987

If there any further questions concerning this request, please
contact me at this office.

Thank You


Jimmie Thompson
Oil and Gas Field Specialist

Enclosure
cc: D. R. Nielson
R. J. Firth
9695T-70-71

ENTITY ACTION FORM - FORM 6

OPERATOR ZION PETROELUM CORP.

OPERATOR ACCT. NO. N P0076

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99998	11411	43-013-11450	CARTER #1	NWNE	33	1S	7W	DUCHESNE	11-23-62	
WELL 1 COMMENTS: TA'D IN 1963;NOT PA'D PER 8-15-86 INSP.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

9-16-92

Title

Date

Phone No. () _____



State of Utah

DEPARTMENT OF COMMERCE

Division of Corporations & Commercial Code

FAX Transmission

Pages Sending: 9 (including this sheet) Date: 6/29/94

To: Lushow CordovaCompany: Dev. Oil Gas MiningRecipient Fax Number: 359-3940

From: Reheta - Corporations

Comments: _____

State of Utah
Division of Corporations
and Commercial Code
160 East 300 South/Box 45801
Salt Lake City, Utah 84145-0801
Telephone (801) 530-6024
FAX (801) 530-6438



State of Utah

DEPARTMENT OF COMMERCE
Division of Corporations and Commercial Code

Michael O. Leavitt
Governor
Constance B. White
Executive Director
Korla T. Wood
Director, Division

Heber M. Wells Building
160 East 500 South/P.O. Box 45801
Salt Lake City, Utah 84145-0801
(801) 530-6024
(801) 530-6438 (FAX)

June 29, 1994

Searched Name: **ZION PETROLEUM CORPORATION**

File Number: 034061

This filing is a:

☒ CORPORATION
☐ LIMITED LIABILITY COMPANY
☐ LIMITED PARTNERSHIP
☐ BUSINESS NAME (DBA)
☐ TRADEMARK
☐ NO RECORD OF THE ABOVE NAME

Said entity was filed on 04/22/1958

The status is: Involuntarily Dissolved

This action was dated: 11/09/74

For the following reason: included in mass dissolution of inactive corporations

Copies are: enclosed

Name Change:

Remarks: 03/31/61 suspended for failure to pay taxes. Also, ZION PETROLEUM INC., 3039102, filed 02/06/1962, suspended 03/02/70 for failure to pay taxes, Involuntarily Dissolved 11/09/74.

Your Customer Service Agent is
Della Hagestad

If I may be of further assistance please contact me at
(801) 530-6016



OFFICERS	
PRESIDENT	Elwood B. Carter
VIC. PRES.	Glen C. Bills
SECRETARY	Leila F. Vella
TREASURER	George O. Larsen
AGENT	George O. Larsen, 1008 South State Street, City, Utah
AMENDMENTS DATE FILED _____ DATED _____ AMENDMENTS _____	
CAPITAL STOCK 500,000 shares PAR VALUE \$.10 INCORPORATED Salt Lake City, Utah NUMBER 39102	
CAPITAL STOCK SUBSCRIBED DATE PAID February 6, 1962 PROHIBIT	
ZION PETROLEUM, INC.	

8391 3955



ARTICLES OF INCORPORATION

of the

34061 ~~ARM-2710-000000000000~~

KNOW ALL MEN BY THESE PRESENTS:

That we, the undersigned, have associated ourselves together for the purpose of forming a corporation under and by virtue of the laws of the State of Utah, and for that purpose we do hereby certify, declare and agree as follows:

ARTICLE I

The name of the corporation shall be Sica Petroleum Corporation.

ARTICLE II

This corporation shall have perpetual existence from the date of its incorporation unless sooner dissolved or reincorporated in accordance with the laws of the State of Utah.

ARTICLE III

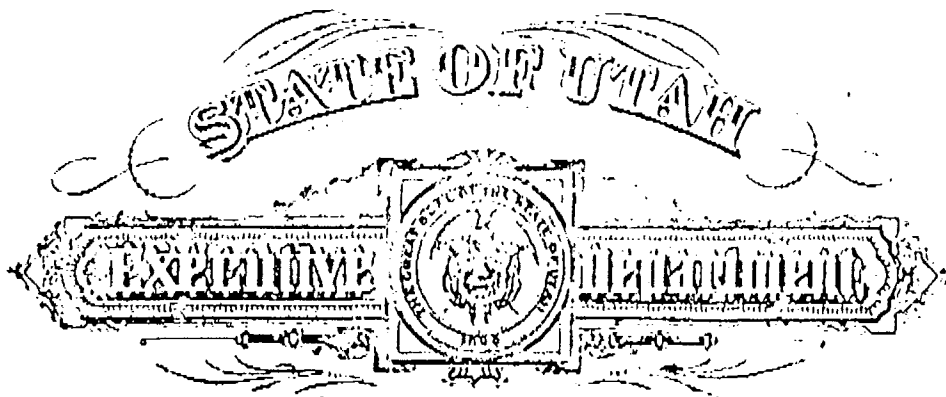
The principal office and place of business of the corporation shall be at Salt Lake City, Salt Lake County, State of Utah. The corporation may do business any place within or without the State of Utah, and may accordingly appoint business agents anywhere in the United States by resolutions of the Board of Directors.

ARTICLE IV

The names of the incorporators and their respective addresses

are:

John E. Condie, Jr.	Salt Lake City, Utah
William J. Condie	Salt Lake City, Utah
Clyde W. Condie	Salt Lake City, Utah
G. Phillip Condie	Salt Lake City, Utah
Harold M. Fletcher	Salt Lake City, Utah
Lyle S. Rice	Salt Lake City, Utah
Richard T. Cardall	Salt Lake City, Utah



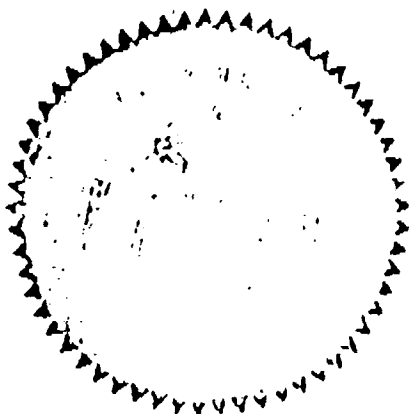
Office of Secretary of State

CERTIFICATE OF INVOLUNTARY DISSOLUTION

OF

ZION PETROLEUM CORPORATION
File # 34061

I, CLYDE L. MILLER, as Secretary of State of the State of Utah, and by
virtue of the authority vested in me by law, according to the provisions of Section
16-10-88.5 of the Utah Business Corporation act as enacted by the Laws of Utah 1973,
hereby issue this Certificate of Involuntary Dissolution.



IN TESTIMONY WHEREOF, I have hereunto set
my hand and affixed the Great Seal of the State
of Utah at Salt Lake City, this 29th day of
November, A.D. 19 74.

Clyde L. Miller
SECRETARY OF STATE

By Harvard R. Gintoni
Authorized Person

39102

50818
745.00

ARTICLES OF INCORPORATION

OF

ZION PETROLEUM, INC.

KNOW ALL MEN BY THESE PRESENTS:

We, the undersigned natural persons of the age of twenty-one years or more, acting as incorporators of a corporation under the Utah Business Corporation Act, adopt the following Articles of Incorporation for such corporation:

ARTICLE I

The name of the corporation is
ZION PETROLEUM, INC.

ARTICLE II

The corporation shall not commence business until at least one thousand dollars has been received by it as consideration for the issuance of shares.

ARTICLE III

The names of the incorporators and their respective places of residence are as follows:

Elwood R. Carter	430 West 2nd North	Salt Lake City, Utah
Olen C. Bills	2895 So. State St.	Salt Lake City, Utah
Lewis F. Wells	4935 Holladay Blvd.	Salt Lake City, Utah
George O. Larsen	1326 So. 10th East	Salt Lake City, Utah
R. Newell Carter	950 West 2nd North	Salt Lake City, Utah

ARTICLE IV

The time of the duration of this Corporation shall be ninety-nine (99) years.

ARTICLE V

The pursuit and business agreed upon and the object of this corporation in general terms shall be to carry on general mining and the business of investing in mineral resources, including mining claims, patent claims, fee lands, leases and all other



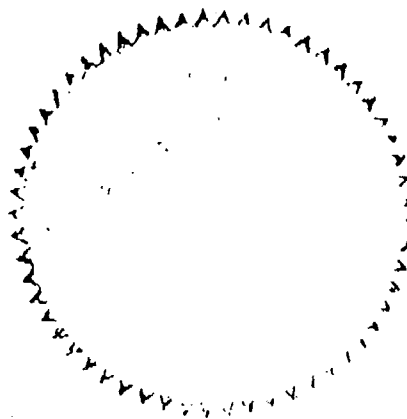
Office of Secretary of State

CERTIFICATE OF INVOLUNTARY DISSOLUTION

OF

ZION PETROLEUM INC.
File # 39102

I, CLYDE L. MILLER, as Secretary of State of the State of Utah, and by virtue of the authority vested in me by law, according to the provisions of Section 16-10-8 of the Utah Business Corporation act as enacted by the Laws of Utah 1973, hereby issue this Certificate of Involuntary Dissolution.



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the Great Seal of the State of Utah at Salt Lake City, this 29th day of June, 1994.

Clyde L. Miller
Secretary of State
Harold R. Gorton
Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF WATER RIGHTS
Vernal Regional Office
State/County Building
152 East 100 North
Vernal, UT 84078
Phone (801) 781-5327

PLEASE DELIVER TO:

Lisha Cordova

DB+M

FROM:

Bessie White

DATE:

6/27/94

TOTAL PAGES: (incl. cover) 3

COMMENTS:

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 06/27/94 Page 1

WRRUM: 43-9992

APPLICATION/CLAIM NO.: A62635

CERT. NO.:

Carter #1 / 43-013-11450

OWNERSHIP*****

NAME: Carter, Bob E.

OWNER MISC:

ADDR: 737 West 640 North

CITY: Grem

STATE: UT ZIP: 84057

INTEREST: 100%

LAND OWNED BY APPLICANT? Yes

DATES, ETC.*****

FILING: 06/30/1987	RECVD BY:	PRIORITY: 06/30/1987	ADV EXAM: 07/21/1987	BY: JW	PAPER: Uintah Basin St
ADV BEGIN: 07/29/1987	ADV END: 09/18/1987	BY: SA	PROTESTED:	PRTST END: 09/11/1987	A/R DESIG: 09/17/1987
A/R DESIG: Approved	APPROP: KLJ	REG ENG: RWL	MEMO DEC:	APPR/REJ: 03/18/1988	APPR/REJ? Approved
PROOF DUE: 06/30/1991	EXTENSION: / /	ELEC/PROOF:	ELEC/PROOF: / /	CERT/WUC: / /	LAP, ETC: 06/30/1991
PROV LETR: / /	RENOVATN: / /				

PD Book No. Type of Right: APPL Status: LAPD Source of Info: APPL Map:

Date Verified: 06/12/1992 Initials: TNB

LOCATION OF WATER RIGHT*****

FLOW: 0.015 cfs

SOURCE: Underground Water Well

TRIBUTARY 1:

TRIBUTARY 2:

COUNTY: Duchesne

COMMON DESCRIPTION: 1.7 Miles East of Tabiona

DRAINAGE AREA: Duchesne River

POINT OF DIVERSION -- UNDERGROUND:

(1) S 610 ft W 1970 ft from NE cor, Sec 33, T 1S, R 7W, USBM DIAM: 8 ins. DEPTH: 300 to ft. YEAR DRILLED: WELL LOG?

USES OF WATER RIGHT*****

CLAIMS USED FOR PURPOSE DESCRIBED: 9992

Referenced To:

Claims Groups:

Type of Reference -- Claims: Purpose: Remarks:

###IRRIGATION	*---NORTH EAST QUARTER---*				*---NORTH WEST QUARTER---*				*---SOUTH WEST QUARTER---*				*---SOUTH EAST QUARTER---*				Section
Tot Irr. Acreg.:	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	Totals
Sec 33 T 1S R 7W USBM *	:	X:	:	:	:	:	:	:	:	:	:	:	:	:	:	:	0.00
or a Total of .00 acres.					Sole Supply:				0.25 acres				Diversion Limit:				PERIOD OF USE: 04/01 TO 10/31

###STOCKWATERING: 5 Cattle or Equivalent

Diversion Limit:

PERIOD OF USE: 01/01 TO 12/31

###DOMESTIC: 1 Family

Diversion Limit:

PERIOD OF USE: 01/01 TO 12/31

###OIL EXPLORATION Oil exploration

PERIOD OF USE: 01/01 TO 12/31

OTHER COMMENTS*****

Well was drilled for oil exploration.

*****END OF DATA*****

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

Routing:	
1-DEC/JT	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: (ADDRESS ADDED) 6-28-94)

TO (new operator) ZION PETROLEUM CORP
 (address) 737 W 640 N
OREM, UT 84057
ELWOOD B CARTER, PRES.
 phone (801) 225-6418
 account no. N P0076

FROM (former operator) ZION PETROLEUM CORP
 (address) (ADDRESS UNKNOWN)
 phone ()
 account no. N P0076

Well(s) (attach additional page if needed):

Name: <u>CARTER #1/TA</u>	API: <u>43-013-11450</u>	Entity: <u>11411</u>	Sec <u>33</u> Twp <u>1S</u> Rng <u>7W</u>	Lease Type: <u>FEE</u>
Name: <u>CARTER #2/TA (FR PA)</u>	API: <u>43-013-11451</u>	Entity: <u>11644</u>	Sec <u>33</u> Twp <u>1S</u> Rng <u>7W</u>	Lease Type: <u>FEE</u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	Sec <u> </u> Twp <u> </u> Rng <u> </u>	Lease Type: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	Sec <u> </u> Twp <u> </u> Rng <u> </u>	Lease Type: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	Sec <u> </u> Twp <u> </u> Rng <u> </u>	Lease Type: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	Sec <u> </u> Twp <u> </u> Rng <u> </u>	Lease Type: <u> </u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (See attached)
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-28-94)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-28-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). 11644-Carter, #2 (From 99998/PA - Not Plugged)
- See 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \$5,000 / Surety "Glen C. Bills & George O. Larsen" eff. 3-28-62.

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operators' bond files. * Upon Compl. of routing.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. AS 7/1/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: 19 .

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Carter #1 & #2

☐ Suspense
(Return Date) _____

☒ Other
Open File

(Location) Sec 33 Twp 15 Rng 7W
(API No.) 43-013-11450 & 43-013-11451

(To - Initials) _____

1. Date of ~~Phone~~ Call: 10-21-94 Time: _____

2. DOGM Employee (name) J. Condora (Initiated Call ☐)
Talked to:

Name _____ (Initiated Call ☐ - Phone No. ()

of (Company/Organization) _____

3. Topic of Conversation: status of wells!

4. Highlights of Conversation: _____

As per DOGM mgmt. both wells are considered paid at the time of conversion to water supply wells by "Water Rights".

* Carter #1 Permit 43-9992 issued 3/88. (Fr. TA to PA eff. 3-1-88)

* Carter #2 Permit 43-9993 issued 6/88 (Fr. TA to PA eff. 6-1-88)

